



**Energy Transition Pathways for the 2030 Agenda**

# **Sustainable Energy Transition Roadmap for the City of Cauayan, the Philippines**



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Economic and Social Commission for Asia and the Pacific



*Developed using National Expert SDG7 Tool for Energy Planning (NEXSTEP)*

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## **Sustainable Energy Transition Roadmap for the**

### **City of Cauayan, the Philippines**

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# Acknowledgements

The preparation of this report was led by the Energy Division of the United Nations Economic and Social Commission for Asia and the Pacific (ESCAP) in collaboration with Murdoch University, Australia and the City of Cauayan.

The principal authors and contributors of the report were Anis Zaman and Charlotte Yong. A significant contribution to the overall work was made by Dr Orlando Balderama and his team from Isabela State University.

The review and valuable suggestions were provided by Hongpeng Liu, Director of the Energy Division, ESCAP, Michael Williamson, Section Chief of the Energy Division, ESCAP and Ksenia Petrichenko, Economic Affairs Officer, Energy Division, ESCAP.

The report was edited Robert Oliver. The cover and design layout were created by Xiao Dong and Yingjie Yang.

Administrative and secretariat support was provided by Prachakporn Sophon, Sarinna Sunkphayung, Nawaporn Sunkpho and Thiraya Tangkawattana.



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