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SHALE GAS



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NOTE

The *Commodities at a Glance* series aims to collect, present and disseminate accurate and relevant statistical information linked to international primary commodity markets in a clear, concise and reader-friendly format.

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All data sources are indicated under each table and figure.

The term “dollars” (\$) refers to United States dollars unless otherwise specified.

The term “tons” refers to metric tons.

Unless otherwise stated, all prices in this report are in nominal terms.

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ABBREVIATIONS

CH₄	Methane
CO₂	Carbon dioxide
EIA	Energy Information Administration of the United States of America
GHG	Greenhouse gases
GOG	Gas-on-gas
GWP	Global warming potential
IEA	International Energy Agency
IGU	International Gas Union
LNG	Liquefied natural gas
MMBtu	Million British thermal units
TCF	Trillion cubic feet
TOC	Total organic carbon
TRR	Technically recoverable resources

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