

**[ DOE Department Circular No. DC2015-04-0002,  
April 17, 2015 ]**

**DIRECTING ALL GENERATION COMPANIES, DISTRIBUTION UTILITIES AND INDEPENDENT POWER PRODUCER ADMINISTRATORS TO SUBMIT TO THE DEPARTMENT OF ENERGY REPORTORIAL REQUIREMENTS AND OTHER PERTINENT DATA AS MAY BE REQUIRED FOR THE FORMULATION OF THE POWER SUPPLY AND DEMAND FORECASTS OF THE POWER DEVELOPMENT PLAN**

*Adopted: 17 April 2015*

*Date Filed: 13 May 2015*

**WHEREAS**, Republic Act No. 9136, otherwise known as the "Electric Power Industry Reform Act of 2001" (EPIRA) declares as policy of the State, among others, to ensure quality, reliability, security and affordability of the supply of electric power;

**WHEREAS**, pursuant to Section 37 of the EPIRA, the Department of Energy (DOE) is mandated to supervise the restructuring of the electric power industry as well as among other things, to:

- (a) Formulates policies for the planning and implementation of comprehensive program for the efficient supply and economical use of energy consistent with the approved national economic plan;
- (b) Ensure the reliability, quality, and security of supply of electric power;
- (c) Develop policies and procedures to enable and encourage electric power industry participants to provide adequate capacity to meet demand including reserve requirements;
- (d) Prepare and update annually a Power Development Program (PDP), and integrate the same into the Philippine Energy Plan (PEP). The PDP shall consider and integrate the individual or joint development plans of the transmission, generation and distribution sectors of the electric power industry which are submitted to the DOE; and
- (e) Exercise such powers, formulates rules and regulations as may be necessary to implement and attain the objectives of the EPIRA.

**WHEREAS**, the DOE continuously aims to provide reliable and accurate demand forecast reflective of the actual demand consumption brought about by economic activities in the country and the developments in the power industry such as the implementation of Retail Competition and Open Access (RCOA), Interim Mindanao Electricity Market (IMEM) and Renewable Portfolio Standard (RPS), Demand Aggregation and Supply Auctioning Policy (DASAP), among others;

**WHEREAS**, there is a need for a prompt and timely submission of the Generation Companies including Embedded Generators, Independent Power Producer